

VIDEOCON FINDS GAS IN ANOTHER DISCOVERY WELL IN MOZAMBIQUE

Videocon Industries Limited ("VIL") advises that Anadarko Petroleum Corporation, U.S.A. ("Anadarko"), the Operator of exploration block in Rovuma Basin, Area 1, Offshore Mozambique, has announced that the Barquentine exploration well in the Offshore Area 1 of Mozambique's Rovuma Basin encountered more than 308 net feet of pay in Oligocene sands that are a separate and distinct geologic feature, but age equivalent to those encountered in previously announced Windjammer discovery. The well also found an additional 108 net feet of natural gas pay in the Paleocene sands. This deeper pay appears to be part of the same accumulation as the 75 net feet of pay that was encountered at the Windjammer discovery, located 2 miles to the southwest.

Videocon Mozambique Rovuma 1 Limited, an overseas wholly owned subsidiary of VIL, holds 10% Participating Interest ("PI") in this acreage.

The Consortium Members in the Block are Anadarko is Operator with a 36.5-percent PI in the Offshore Area 1 and Co-owners are Videocon Mozambique Rovuma 1 Limited (10 percent), BPRL Ventures Mozambique B.V. (10 percent), Cove Energy Mozambique Rovuma Offshore, Ltd. (8.5 percent), Mitsui E&P Mozambique Area 1, Limited (20 percent) and Empresa Nacional de Hidrocarbonetos 15-percent interest (carried through the exploration phase).

The Barquentine exploration well was drilled to a total depth of approximately 5145 m, in water depths of approximately 1,592 m (5,223 feet). Once operations are complete at Barquentine, Consortium plans to mobilize the *Belford Dolphin* drillship approximately 16 miles to the south to drill the Lagosta exploration well, which also is located in the Offshore Area 1 of the Rovuma Basin.

With the Windjammer, and now Barquentine discoveries, the Consortium has identified a substantial natural gas resource and proven that two distinct trap styles are working in this region of the Rovuma Basin. Based on the high-quality resource and sands encountered to date in both the Barquentine and Windjammer exploration wells, Consortium has begun designing an appraisal program that will better delineate the Areal extent of this large accumulation.